

Form for filing Rate Schedules

For Entire Service Area
Community, Town or City

P.S.C. NO. 8

11th revision SHEET NO. 27

CANCELLING P.S.C. NO.

10th revision SHEET NO. 27

Nolin RECC
612 East Dixie
Elizabethtown, KY 42701
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 4	RATE PER UNIT									
<p>INDUSTRIAL</p> <p><u>APPLICABLE:</u> Entire Service Area</p> <p><u>AVAILABILITY OF SERVICE:</u> Available to consumers located on or near Cooperative's three phase lines who transformer capacity would be less than 1000 KVA and the kilowatt demand would be 100 KW or more. All subject to the established rules and regulations of the Cooperative.</p> <p><u>TYPE OF SERVICE:</u> Three phase, 60 cycle at available voltage, as agreed to in the five (5) year contract for service.</p> <p><u>RATES PER MONTH:</u></p> <p>Demand Charge:</p> <p>\$4.34 per kilowatt of billing demand per month</p> <p>Energy Charge:</p> <table><tr><td>First</td><td>3,500 KWH per month</td><td>\$.05955</td></tr><tr><td>Next</td><td>6,500 KWH per month</td><td>.04600</td></tr><tr><td>Over</td><td>10,000 KWH per month</td><td>.04249</td></tr></table> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge shall be as specified in the contract for service.</p> <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p>	First	3,500 KWH per month	\$.05955	Next	6,500 KWH per month	.04600	Over	10,000 KWH per month	.04249	(I)
First	3,500 KWH per month	\$.05955								
Next	6,500 KWH per month	.04600								
Over	10,000 KWH per month	.04249								

DATE OF ISSUE 4-12-83 PUBLIC SERVICE COMMISSION OF KENTUCKY

SSUED BY Jack H. Kargle DATE EFFECTIVE 4-1-83
Name of Officer TITLE General Manager

APR 01 1983

Issued by authority of an Order of the Public Service Commission 807 Kentucky
in Case No. 8707 dated 4-1-83 SECTION 9 (1)
BY: [Signature]

lin RECC
612 East Dixie
Elizabethtown, KY 42701
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 4 (Cont'd.)

RATE
PER UNIT

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business and complete a five (5) year contract.

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

SPECIAL CONDITIONS:

1. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE 10-28-82DATE EFFECTIVE SEP 28 1982

ISSUED BY

Jack H. Kargle
Name of Officer

TITLE

General Manager
PURSUANT TO 207 KAR 5:011,
SECTION 9 (1)

BY:

Blushner

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 8481 dated 9-28-82

C 7-85